

# **Investor Conference Call Presentation**

September 26, 2013

## Disclaimer

These materials are strictly confidential and may not be copied, published, distributed or transmitted.

These materials do not constitute or form part of any offer or invitation to sell or issue, or any solicitation of any offer to purchase or subscribe for, any securities, nor shall part, or all, of these materials or their distribution form the basis of, or be relied on in connection with, any contract or investment decision in relation to any securities.

This presentation contains certain "forward-looking information". All statements, other than statements of historical fact, that address activities, events or developments that the Company believes, expects or anticipates will or may occur in the future (including, without limitation, statements relating to solar electricity revenue which is subject to confirmation of both the applicable Feed-in-Tariff (FiT) to which the Company is entitled by the state-owned company Gestore Servizi Energetici and the applicable spot market price by the local utilities for electricity sales to the national grid and statements relating to the Company's growth plans) constitute forward-looking information. This forward-looking information reflects the current expectations or beliefs of the Company based on information currently available to the Company as well as certain assumptions including, without limitation, confirmation of the applicable FiT and spot market price for electricity sales. Forward-looking information is subject to a number of significant risks and uncertainties and other factors that may cause the actual results of the Company to differ materially from those discussed in the forward-looking information, and even if such actual results are realized or substantially realized, there can be no assurance that they will have the expected consequences to, or effects on the Company. Factors that could cause actual results or events to differ materially from current expectations include, but are not limited to, the lack of confirmation or reduction of the applicable FiT and the spot market price for electricity sales by the designated entities and the risk that the Company may not be able to identify and/or acquire additional renewable energy projects on economic terms.

Any forward-looking information speaks only as of the date on which it is made and, except as may be required by applicable securities laws, the Company disclaims any intent or obligation to update any forward-looking information, whether as a result of new information, future events or results or otherwise. Although the Company believes that the assumptions inherent in the forward-looking information are reasonable, forward-looking information is not a guarantee of future performance and accordingly undue reliance should not be put on such information due to the inherent uncertainty therein.

Where information in this presentation has been sourced from a third party, the Company confirms that the information has been accurately reproduced and so far as the Company is able to ascertain from information published by that third party, and so far as the Company is aware, no facts have been omitted which would render the reproduced information inaccurate or misleading.

These materials and the information contained herein are not an offer of securities for sale in the United States or elsewhere and are not for publication or distribution to persons in the United States (within the meaning of Regulation S under the U.S. Securities Act of 1933, as amended (the Securities Act)). The securities in the Company have not been and will not be registered under the Securities Act and may not be offered or sold in the United States except pursuant to an exemption from the registration requirements of the Securities Act.



### ETRION CORPORATION

#### **Company Overview**

- Etrion is an independent power producer (IPP) that owns and operates 60 megawatts (MW) of ground-based solar photovoltaic (PV) power plants. The Company has shovel-ready projects that will double installed capacity within 18 months
- Etrion generated over 100 million kilowatt-hours (kWh) of electricity in 2012 with more than US\$40 million of EBITDA
- The Company's strategy is focused on:
  - Geographic Diversity Entering new regions with high electricity prices, large energy demand and abundant renewable resources or strong mandates to diversify energy mix with attractive government incentives
  - <u>Contract Regime Diversity</u> Complementing Feedin-Tariffs (FiT) revenues with revenues derived from long-term power purchase agreements (PPAs) or at merchant
  - <u>Yield</u> Preparing platform for dividends to shareholders
  - <u>Growth</u> Building a large pipeline of renewable energy development projects through key partnerships

#### Note:

- (1) Pro forma for the share issuance related to the Project Salvador letter of credit fee
- (2) ETX share price of CAD\$0.29 / SEK 1.91 at closing on September 25, 2013
- (3) Net debt as at June 30, 2013, including US\$25.3 million of cash (of which US\$18.9 million is held at the project level)

#### **Corporate Information**

- Stock exchange listings: Toronto Stock Exchange in Canada (primary) and NASDAQ OMX Stockholm exchange in Sweden (secondary). Ticker symbol: ETX
- Shares outstanding<sup>(1)</sup>: 208.2 million

  Market capitalization<sup>(2)</sup>: approximately US\$60 million

  Net debt<sup>(3)</sup>: US\$355 million (including US\$312 million of non-recourse project debt)
  - Enterprise value: approximately US\$415 million
- Major shareholders: Lundin family 25.4%<sup>(1)</sup>, other directors and management (10.7%)
- Corporate bond listing (€60 million): Oslo Alternative Bond Market



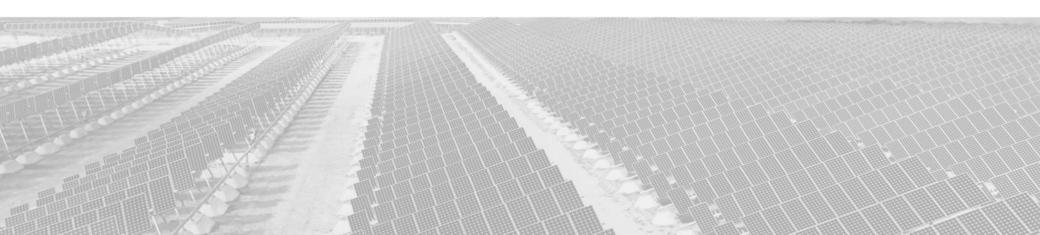






# **OPERATING ASSETS: ITALY**





## **ITALIAN OPERATING ASSETS**



Project <sup>(1)</sup>	MW <sup>(2)</sup>	Revenue <sup>(3)</sup> US\$'million	EBITDA <sup>(3)</sup> US\$'million
Cassiopea (Montalto, Lazio)	23.9	24.0	21.0
Helios ITA-3 (Brindisi/Mesagne, Puglia)	10.0	7.3	6.4
Centauro (Montalto, Lazio)	8.7	8.1	7.0
Helios ITA (Mesagne/Brindisi, Puglia)	6.4	6.1	5.1
Etrion Lazio (Borgo Piave/Rio Martino, Lazio)	5.2	4.3	3.7
SVE (Matino/Ruffano/Oria, Puglia)	3.0	3.0	2.5
Sagittario (Nettuno, Lazio)	2.6	1.6	1.2
Total Operational	59.8	54.4	47.0

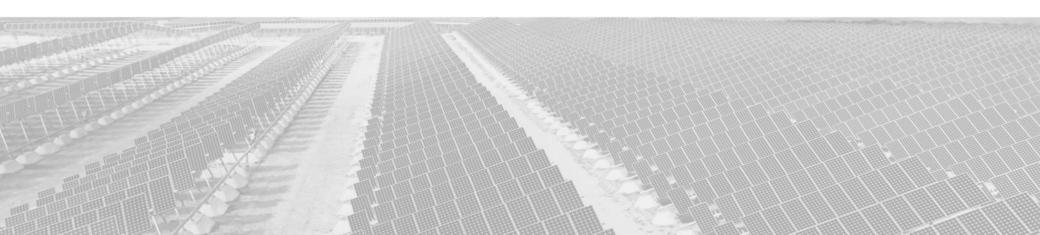
- Produced more than 100 million kWh of electricity in 2012
- Proven track record of operational excellence (17 power plants consistently performing above plan and exceeding project finance covenant obligations)
- Asset management organizational structure to streamline operations, improve efficiencies and increase production
- Central monitoring system providing real-time visibility into plant performance (a scalable platform for growth)

- (1) All projects are owned 100% by Etrion
- (2) Power plant capacity is shown in MW on a direct current basis, also referred to as megawatt-peak (MWp)
- (3) Revenues and Earnings before interest, taxes, depreciation and amortization (EBITDA) are based on 2013 expected results generated in Euros and translated at EUR/US\$ = 1.3



# **EXPANSION PLANS: CHILE**

etrion



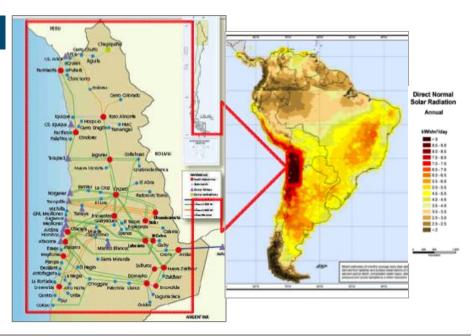
## CHILEAN SOLAR MARKET

#### **Overview**

- Northern Chile has among the highest solar irradiation in the world (25% above Nevada, USA / 50% above Spain)
- Module prices at an all-time low, with continued drop in price due to technology improvements and scale
- Mining growth in Chile to reach US\$100 billion of investment by 2020 with very limited sources of energy to meet demand
- Investment grade country with AA- rating (per S&P)
- > De-regulated market whereby electricity generators can enter into bilateral agreements denominated in US dollars directly with industrial clients
- In September 2013, the Chilean government passed the 20/25 law, requiring 20% of electricity to be generated from renewable sources by 2025 (an increase from the previous "clean energy" law requiring 10% of electricity to be generated from renewable sources by 2024)

#### **Market Validation**

- Key drivers for success:
  - ✓ Solar has reached levelized cost of energy (LCOE), meaning it can complete with other sources of energy
  - Abundant renewable resources (i.e., attractive solar irradiation)
  - High wholesale electricity prices
  - Low equipment prices
  - Available long-term, low-cost financing
  - Increasing energy demand
- Consistent with Etrion's business model and proven track record of success





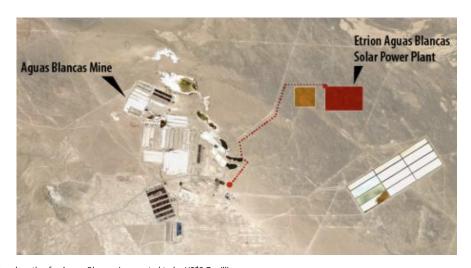
## **AGUAS BLANCAS (8.8 MW)**

#### **Overview**

- ➤ **Project:** 8.8 MW solar PV power plant located in the SING network in the north of Chile (Antofagasta), comprised of one site, located approximately 3 km from the mine to be connected directly into the mine's substation
- > Developer / sponsor: Aguas Blancas was developed by Etrion
- ➤ PPA off-taker: Electricity will be sold to the Aguas Blancas mine, an iodine mine owned by Atacama Minerals Chile S.C.M (a wholly-owned subsidiary of Sirocco Mining)
- ➤ Senior debt / VAT facility: up to 80% of total project cost will be financed through non-recourse project debt (denominated in US dollars). The Inter-American Investment Corporation (IIC) has been pre-selected with expected terms of 19.0-year tenor with average all-in interest rate of 5.8%. IIC board approval is expected in November 2013
- ➤ EPC: EPC and O&M contractor has been pre-selected as well as module supplier

Indicative Sources and Uses of Funds (US\$ million)							
Uses of Cash:		Sources of Cash:					
Total project cost	22.4	Equity (24%): Senior debt (76%):	5.4 <sup>(1)</sup> 17.0				
TOTAL USES	22.4	TOTAL SOURCES	22.4				

Indicative Project Economics <sup>(2)</sup>					
Capacity	8.8 MW				
Irradiation Yield	2,685 kwh/kwp				
Revenue Stream	PPA (paid in US\$): US\$114/MWh, CPI adjusted Term: 15-year take-or-pay				
Annual Production (2015)	23.5 GWh/year				
Land	Concession with the government				
Revenue (2015) <sup>(3)</sup>	US\$2.8 million				
EBITDA (2015) <sup>(3)</sup>	US\$2.0 million				
Free cash flow (2015) <sup>(3)</sup>	US\$0.5 million				

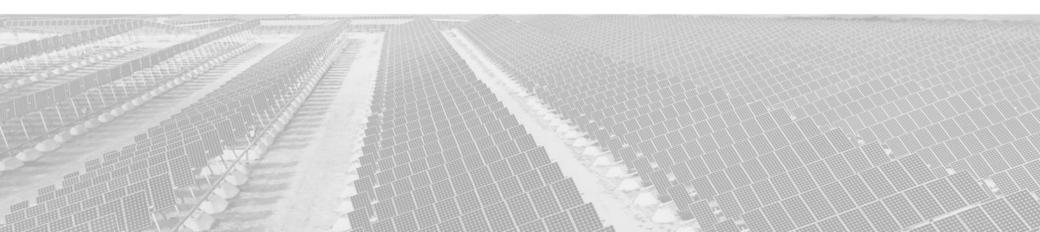


- (1) Etrion expects to refinance US\$1.7 million of costs relating to the development of the project. Therefore, the total cash outlay for Aguas Blancas is expected to be US\$3.7 million
- (2) Project economics are projected based on timing of construction and successful debt financing in Q4-2013
- (3) Revenue, EBITDA and free cash flow presented here represent the amounts expected for the first full year of operation



# **TODAY'S ANNOUNCEMENT**

etrion



## PROJECT SALVADOR (70 MW) – TOTAL/ETRION PARTNERSHIP

#### Overview

- Project: 70 MW solar PV power plant located in the SIC in central Chile, comprised of one site
- > Sponsors: Etrion (70%) and Total (20%) acting as main sponsors. Developer, Solventus, remains with 10% in the project
- Senior debt / VAT facility: 70% of total project cost is expected to be financed through non-recourse project debt with the Overseas Private Investment Corporation, expected terms of 19.5-year tenor and 3.4% margin with 7.15% all-in interest rate. OPIC's board approval is expected in September 2013



Indicative Sources and Uses of Funds (US\$ million)							
Uses of Cash:		Sources of Cash:					
Total Project Cost	198.3	Equity (30%): Senior Debt (70%)	59.5 <sup>(1)</sup> 138.8				
TOTAL USES	198.3	TOTAL SOURCES	198.3				

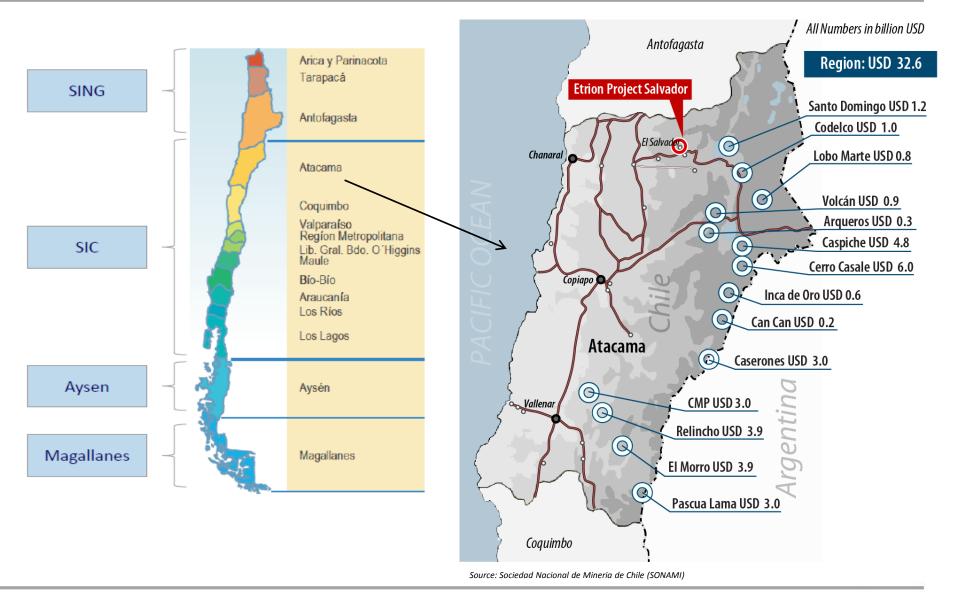
Indicative Project Economics <sup>(2)</sup>					
Capacity	70 MW (49 MW net)				
Irradiation Yield	2,930 kwh/kwp				
Revenue Stream	Merchant project in the SIC (operating at spot with ability to secure future PPAs)				
Production (2015)	200 GWh/year				
Land	Concession with the government				
Start of Construction <sup>(2)</sup>	Q4-2013				
Net Revenue (2015) <sup>(3)</sup>	US\$26.9 million				
Net EBITDA (2015) <sup>(3)</sup>	US\$23 million				
Net Free Cash Flow (2015) <sup>(3)</sup>	US\$11.8 million				



- (1) Etrion will acquire a 70% interest in the project, resulting in an equity contribution of approximately US\$42 million. Following payback of the original equity contribution (US\$42 million), Etrion's ownership will decrease to 50.01% (expected in September 2018)
- (2) Construction is expected to start by December 2013, and the solar project is expected to be operational in the first quarter of 2015
- (3) Revenue, EBITDA and free cash flow presented here represent the amounts expected for the first full year of operation attributable to Etrion for its 70% interest in the project, assuming an equity IRR of 21.6%

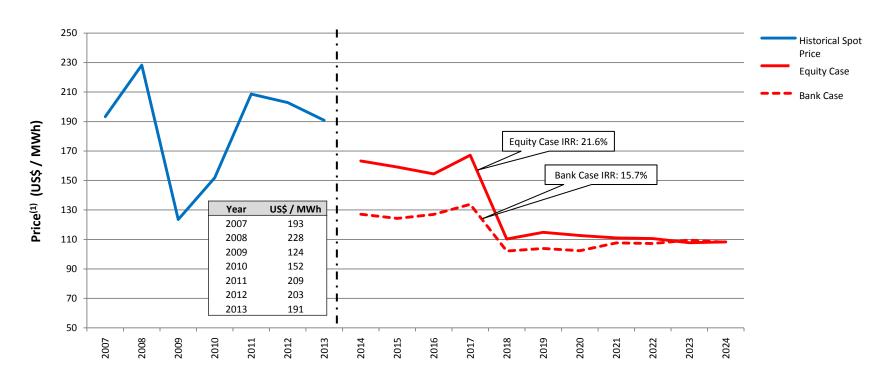


# CHILE'S ELECTRICITY NETWORK AND ANTICIPATED MINING INVESTMENT





## **PROJECT SALVADOR – SPOT MARKET PRICE SENSITIVITY**



SCENARIO	ETRION'S IRR	ETRION'S INITIAL EQUITY PAYBACK	AVERAGE ANNUAL CASH FLOW	GDP GROWTH RATE	COAL (NUEVA VENTANAS)	OIL <sup>(2)</sup>	LNG <sup>(3)</sup> (QUINTERO)
EQUITY CASE	21.6%	Sep-18	US\$12.5m	. 2013-2023: 4.5%	US\$110 / ton	US\$100 / bbl	US\$13.7 / MMBtu
BANK CASE	15.7%	Mar-21	US\$8.4 million	2024-2025: 3.5% 2026-2032: 2.5%	2014-2019: US\$110 / ton 2019-2034 : US\$104 / ton	2014-2018: US\$92 / bbl 2019-2034: US\$80 / bbl	US\$13.0 / MMBtu

- (1) Price forecasts shown here are in constant 2012 US\$ relating to the SIC electricity network
- (2) Price of oil is per barrel (bbl) based on: Brent crude price forecast for Equity Case and West Texas Intermediate (WTI) Crude price forecast for Bank Case
- (3) Price of Liquefied Natural Gas (LNG) is per million British thermal units (MMBtu)



## **SOLAR PIPELINE IN CHILE**

#	COUNTRY	REGION	PROJECT NAME	CONTRACT REGIME	PROJECTS	MW	STATUS	PROBABILITY	OWNERSHIP	CONSTRUCTION DATE(1)
1	Chile	SING (North)	Aguas Blancas	PPA (Atacama Minerals)	1	8.8	<ul> <li>PPA signed with Atacama Minerals S.C.M., a whollyowned subsidiary of Sirocco Mining</li> <li>Project lender pre-selected (IIC) and financial close is expected by December 2013</li> <li>EPC and O&amp;M contractor pre-selected, and construction is expected to start in Q4-2013</li> </ul>	P75	100%	Q4-2013
2	Chile	SIC (Central)	Project Salvador	Merchant	1	70	<ul> <li>Etrion to acquire 70%, acting as owner and operator</li> <li>Board Approval by project lender (OPIC) received September 19, 2013; financial close expected in Q4- 2013</li> <li>SunPower has been selected EPC and O&amp;M contractor and construction is expected to start in Q4-2013</li> </ul>	P90	70%	Q4-2013
3	Chile	SING (North)	Aguas Blancas 2	Merchant + PPA	4	72	<ul> <li>Application for land filed in April 2013</li> <li>Following confirmation of land, environmental studies will be prepared and filed</li> </ul>	P10	100%	Q1-2015
4	Chile	SIC (Central)	Las Luces	Merchant + PPA	1	22	<ul> <li>Application for land filed in April 2013</li> <li>Following confirmation of land, environmental studies will be prepared and filed</li> </ul>	P10	100%	Q1-2015
	TOTAL				7	172.8				

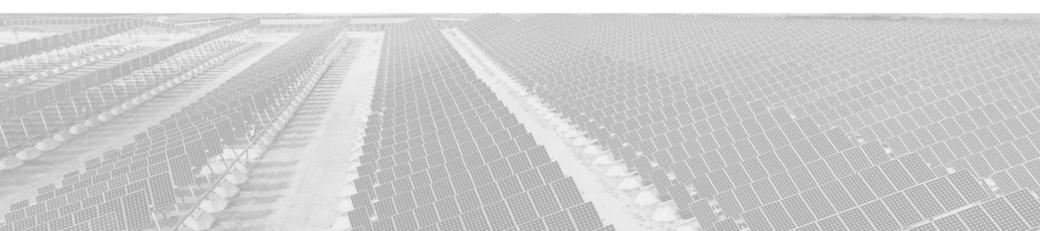
Note



<sup>(1)</sup> Construction dates may vary depending on development process; dates shown here are Management's best estimate

# **CONCLUSION**

etrion



## **CONCLUSION – ETRION WELL POSITIONED FOR GROWTH**

- <u>Transformation</u> of the business to a sustainable growth platform
- Credible plan to achieve <u>diversification</u>
  - Geography Italy and Chile
  - Contract regime FiT, long-term PPAs and spot market
- Clear path to becoming <u>cash flow positive</u> and <u>distributing dividends</u>
- Business model evolving to <u>non-subsidy environment</u> resulting in sustainable long-term growth
- Strong management and scalable platform with proven track record of success







## **Contacts**

## **Etrion Corporation**

Marco Northland, CEO Cheryl Eversden, CFO

Rue du Stand 60-62 CH - 1204 Geneva Switzerland

Phone: +41 22 715 20 90 Email: info@etrion.com Website: www.etrion.com











