CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

THREE AND NINE MONTHS ENDED SEPTEMBER 30, 2012

UNAUDITED

CONTENTS

CONDENSED CONSOLIDATED INTERIM STATEMENT OF COMPREHENSIVE INCOME

FOR THE THREE AND NINE MONTHS ENDED SEPTEMBER 30, 2012

UNAUDITED

Expressed in US$'000

		Three months ended		Nine months ended	
		September 30	September 30	September 30	September 30
		2012	2011	2012	2011
	Note	$'000	$'000	$'000	$'000
Revenue	5	18,341	18,219	48,277	43,325
Operating expenses	6	(5,973)	(5,454)	(17,279)	(15,183)
Gross profit		**12,368**	**12,765**	**30,998**	**28,142**
General and administrative expenses	7	(2,836)	(3,336)	(8,300)	(11,009)
Other income	8	27	579	2,018	1,965
Operating profit		**9,559**	**10,008**	**24,716**	**19,098**
Finance income	9	60	3,828	638	5,395
Finance costs	9	(6,940)	(12,202)	(21,708)	(24,477)
Net finance costs		**(6,880)**	**(8,374)**	**(21,070)**	**(19,082)**
Income before income tax		**2,679**	**1,634**	**3,646**	**16**
Income tax expense	10	(2,300)	(4,483)	(4,812)	(6,510)
Income/(loss) for the period		**379**	**(2,849)**	**(1,166)**	**(6,494)**
Other comprehensive loss:					
Loss/(gain) on currency translation		(394)	(774)	(536)	890
Loss on cash flow hedges (net of tax)		(4,017)	(15,350)	(10,396)	(13,240)
Total other comprehensive loss		**(4,411)**	**(16,124)**	**(10,932)**	**(12,350)**
Total comprehensive loss for the period		**(4,032)**	**(18,973)**	**(12,098)**	**(18,844)**
Income/(loss) attributable to:					
Owners of the parent company		379	(2,849)	(1,166)	(6,494)
Total comprehensive loss attributable to:					
Owners of the parent company		(4,032)	(18,973)	(12,098)	(18,844)
Basic earnings/(loss) per share	11	**$0.002**	**$(0.015)**	**$(0.006)**	**$(0.035)**
Diluted earnings/(loss) per share	11	**$0.002**	**$(0.015)**	**$(0.006)**	**$(0.035)**

The accompanying notes are an integral part of these condensed consolidated interim financial statements.

CONDENSED CONSOLIDATED INTERIM BALANCE SHEET

AS AT SEPTEMBER 30, 2012

UNAUDITED

Expressed in US$'000

	Note	September 30 2012 $'000	December 31 2011 $'000
Assets			
Non-current assets			
Property, plant and equipment	12	349,725	364,109
Intangible assets	13	13,277	13,669
Available for sale investments		2,061	2,061
Deferred income tax assets		8,358	3,683
Trade and other receivables		7,322	24,622
Total non-current assets		**380,743**	**408,144**
Current assets			
Trade and other receivables		45,052	19,776
Cash and cash equivalents (including restricted cash)	14	36,318	39,656
Total current assets		**81,370**	**59,432**
Total assets		**462,113**	**467,576**
Equity			
Attributable to owners of the Company			
Share capital	15	33,270	23,293
Contributed surplus		10,235	15,998
Other reserves		(20,005)	(9,429)
Accumulated deficit		(28,466)	(27,300)
Total equity		**(4,966)**	**2,562**
Liabilities			
Non-current liabilities			
Borrowings	17	365,815	390,825
Derivative financial instruments	18	36,268	25,213
Deferred income tax liabilities		1,807	4,038
Provisions and other liabilities		5,605	5,620
Total non-current liabilities		**409,495**	**425,696**
Current liabilities			
Trade and other payables		4,729	12,791
Current tax liabilities	10	8,606	4,165
Borrowings	17	32,650	16,030
Derivative financial instruments	18	9,010	5,462
Provisions and other liabilities		2,589	870
Total current liabilities		**57,584**	**39,318**
Total liabilities		**467,079**	**465,014**
Total equity and liabilities		**462,113**	**467,576**

The accompanying notes are an integral part of these condensed consolidated interim financial statements.

CONDENSED CONSOLIDATED INTERIM STATEMENT OF CHANGES IN EQUITY

FOR THE NINE MONTHS ENDED SEPTEMBER 30, 2012

UNAUDITED

Expressed in US$'000

		Attributable to owners of the company				
	Note	Share capital $'000	Contributed surplus $'000	Other reserves $'000	Accumulated deficit $'000	Total equity $'000
Balance at January 1, 2011		**16,741**	**15,295**	**2,741**	-	**34,777**
Comprehensive loss:						
- Loss for the period		-	-	-	(6,494)	(6,494)
- Other comprehensive loss:						
Cash flow hedges (net of tax)		-	-	(13,240)	-	(13,240)
Currency translation		-	-	890	-	890
Total comprehensive loss		-	-	(12,350)	(6,494)	(18,844)
Transactions with owners in their capacity as owners:						
- Equity-based financing fee		5,596	-	-	-	5,596
- Stock options exercised		956	(396)	-	-	560
- Share-based payments		-	883	-	-	883
Balance at September 30, 2011		**23,293**	**15,782**	**(9,609)**	**(6,494)**	**22,972**
Balance at January 1, 2012		**23,293**	**15,998**	**(9,429)**	**(27,300)**	**2,562**
Comprehensive loss:						
- Loss for the period		-	-	-	(1,166)	(1,166)
- Other comprehensive loss:						
Cash flow hedges (net of tax)	9	-	-	(10,040)	-	(10,040)
Currency translation		-	-	(536)	-	(536)
Total comprehensive loss		-	-	(10,576)	(1,166)	(11,742)
Transactions with owners in their capacity as owners:						
- Share issuance	15	9,977	(6,065)	-	-	3,912
- Share-based payments	16	-	302	-	-	302
Balance at September 30, 2012		33,270	10,235	(20,005)	(28,466)	(4,966)

The accompanying notes are an integral part of these condensed consolidated interim financial statements.

CONDENSED CONSOLIDATED INTERIM STATEMENT OF CASH FLOW

FOR THE THREE AND NINE MONTHS ENDED SEPTEMBER 30, 2012

UNAUDITED

Expressed in US$'000

		Three months ended		Nine months ended	
	Note	September 30 2012 $'000	September 30 2011 $'000	September 30 2012 $'000	September 30 2011 $'000
Cash flow from operating activities:					
Income/(loss) for the period		**379**	**(2,849)**	**(1,166)**	**(6,494)**
Adjustments for:					
Depreciation and amortization	6/7	4,850	4,883	14,839	13,734
Current income tax expense	10	3,502	5,381	7,368	8,616
Deferred income tax recovery	10	(1,202)	(898)	(2,556)	(2,106)
Share-based payment expense	7	143	245	302	888
Interest expense	9	4,645	5,509	14,871	13,944
Interest expense relating to interest rate swap contracts	9	1,917	1,584	5,084	4,678
Amortization of transaction costs	9	198	215	611	656
Early redemption fee		-	921	-	921
Foreign exchange gain/(loss)	9	(172)	657	39	99
Fair value changes of derivative financial instruments	9	246	(681)	301	(2,129)
Other income (exchange right)	8/19	17	-	(1,371)	-
Interest income		(58)	-	(135)	-
Decrease/(increase) in trade and other receivables		1,646	8,754	(7,937)	(19,504)
Increase/(decrease) in trade and other payables		217	1,072	(1,357)	(4,024)
Income tax paid		(2,069)	(185)	(2,847)	(1,704)
Total cash flow from operating activities		**14,259**	**24,608**	**26,046**	**7,575**
Cash flow from investing activities:					
Purchases of property, plant and equipment		(111)	(21,660)	(629)	(53,456)
Purchases of intangible assets		(31)	(118)	(31)	(1,024)
Total cash flow used in investing activities		**(142)**	**(21,778)**	**(660)**	**(54,480)**
Cash flow from financing activities:					
Interest paid	17	(3,372)	(4,841)	(14,034)	(12,071)
Interest paid relating to interest rate swap contracts		(2,359)	(2,954)	(5,241)	(6,023)
Interest income		58	-	135	-
Repayment of borrowings	17	(4,154)	(4,488)	(11,699)	(90,067)
Proceeds from borrowings	17	-	6,196	2,242	147,917
Proceeds from the issuance of shares	16	-	-	-	560
Total cash flow (used in)/from financing activities		**(9,827)**	**(6,087)**	**(28,597)**	**40,316**
Net increase/(decrease) in cash and cash equivalents		**4,290**	**(3,257)**	**(3,211)**	**(6,589)**
Effect of exchange rate differences		776	(2,817)	(127)	715
Cash and cash equivalents (including restricted cash) at the beginning of the period		31,252	45,224	39,656	45,024
Cash and cash equivalents (including restricted cash) at the end of the period		**36,318**	**39,150**	**36,318**	**39,150**

The accompanying notes are an integral part of these condensed consolidated interim financial statements.

1. GENERAL INFORMATION

Etrion Corporation (the "Company" or together with its subsidiaries, the "Group") is incorporated under the laws of the Province of British Columbia, Canada. The address of its registered office is 1600-925 West Georgia St, Vancouver, British Columbia V62 3L2, Canada. The Company is listed on the Toronto Stock Exchange in Canada and the NASDAQ OMX Stockholm exchange in Sweden under the same ticker symbol, "ETX".

Etrion Corporation is an independent power producer that owns and operates renewable assets.

These condensed consolidated interim financial statements are presented in US dollars ("$"). However, since the functional currency of the Company (i.e., the primary economic environment in which the Company operates) is the Euro and the Company's primary listing is in Canada, certain financial information within the notes to these condensed consolidated interim financial statements has been presented in Euros ("€") and Canadian dollars ("CAD$").

The Company's Board of Directors approved these condensed consolidated interim financial statements authorized for issue on November 7, 2012.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The principal accounting policies applied in the preparation of these condensed consolidated interim financial statements are set-out below. These policies have been consistently applied to all periods presented, unless otherwise stated.

(a) BASIS OF PREPARATION

These condensed consolidated interim financial statements have been prepared in accordance with *IAS 34, Interim Financial Reporting*, using accounting policies consistent with International Financial Reporting Standards ("IFRS"). These condensed consolidated interim financial statements should be read in conjunction with the audited consolidated financial statements for the year ended December 31, 2011.

These condensed consolidated interim financial statements have been drawn up on the basis of accounting policies, methods of computation and presentation consistent with those applied in the audited consolidated financial statements for the year ended December 31, 2011.

(b) GOING CONCERN

The Company's condensed consolidated interim financial statements for the three and nine months ended September 30, 2012, have been prepared on a going concern basis, which assumes that the Group will be able to realize its assets and discharge its liabilities in the normal course of business as they become due in the foreseeable future.

At September 30, 2012, the Group had cash and cash equivalents of $36.3 million (December 31, 2011: $39.7 million) and positive working capital (i.e., current assets less current liabilities) of $23.8 million (December 31, 2011: $20.1 million). During the nine months ended September 30, 2012, the Group incurred a net loss of $1.2 million (2011: net loss of $6.5 million). However, the Company's management is confident that the Group will be able to fund its working capital requirements for at least twelve months from the date of these condensed consolidated interim financial statements.

The Group's anticipated growth and development activities will depend on the Group's ability to secure additional financing (i.e., corporate debt and equity financing, non-recourse project loans or vendor financing). The Group cannot be certain that financing will be available when needed, and, as a result, the Group may be required to delay discretionary expenditures.

These condensed consolidated interim financial statements for the three and nine months ended September 30, 2012, do not include the adjustments that would result if the Group was unable to continue as a going concern.

(c) CHANGES IN ACCOUNTING POLICIES AND DISCLOSURES

During the three and nine months ended September 30, 2012, the Group did not adopt any new standards and interpretations or amendments thereto applicable for financial periods beginning on or after January 1, 2012.

3. CRITICAL ACCOUNTING ESTIMATES AND ASSUMPTIONS

In connection with the preparation of the Company's condensed consolidated interim financial statements, the Company's management has made assumptions and estimates about future events, and applied judgments that affect the reported amounts of assets, liabilities, revenues, expenses and related disclosures. These assumptions, estimates and judgments are based on historical experience, current trends and other factors that the Company's management believes to be relevant at the time the condensed consolidated interim financial statements are prepared. On a regular basis, the Company's management reviews the accounting policies, assumptions, estimates and judgments to ensure that the financial statements are presented fairly in accordance with IFRS. However, because future events and their effects cannot be determined with certainty, actual results may differ from the assumptions and estimates, and such differences could be material.

There has been no change to the critical accounting estimates and assumptions used in the preparation of the Company's condensed consolidated interim financial statements for the three and nine months ended September 30, 2012, from those disclosed in the notes to the Company's audited consolidated financial statements for the year ended December 31, 2011.

4. SEGMENT REPORTING

The Company's management has determined the operating segments based on reports reviewed by the Board of Directors used to make strategic decisions. The Board of Directors consider reportable segments from a products and services perspective and measure performance based on earnings before interest, tax, depreciation and amortization ("EBITDA"). During 2011, the Board of Directors decided to include the Group's oil and gas investments within corporate and unallocated as these investments do not generate periodic income or loss. As a result, the Company's management has identified one reportable segment, the renewable energy segment, which includes the Group's solar power projects. All other revenues, expenses, assets and liabilities are included within corporate and unallocated, which includes the Group's oil and gas investments and all corporate overhead expenditure.

The Group's electricity is sold to the Italian state-owned company Gestore Servizi Energetici ("GSE") and local utilities, Enel S.p.A. and Terna S.p.A. At September 30, 2012 and 2011, all of the Group's solar power projects were located in Italy.

The following is an analysis of the Group's segment revenues, EBITDA and results for the three and nine months ended September 30, 2012:

Three months ended September 30:	**2012**			**2011**		
	Renewable energy $'000	**Corporate and unallocated $'000**	**Total $'000**	**Renewable energy $'000**	**Corporate and unallocated $'000**	**Total $'000**
Revenue	**18,341**	**-**	**18,341**	**18,219**	**-**	**18,219**
Operating expenses[(1)]	(1,185)	-	(1,185)	(667)	-	(667)
General and administrative expenses[(1)]	(307)	(2,467)	(2,774)	(397)	(2,843)	(3,240)
Other income	24	3	27	568	11	579
EBITDA	**16,873**	**(2,464)**	**14,409**	**17,723**	**(2,832)**	**14,891**
Depreciation and amortization	(4,788)	(62)	(4,850)	(4,810)	(73)	(4,883)
Finance income	56	4	60	3,831	(3)	3,828
Finance costs	(5,189)	(1,751)	(6,940)	(8,692)	(3,510)	(12,202)
Income/(loss) before income tax	**6,952**	**(4,273)**	**2,679**	**8,052**	**(6,418)**	**1,634**
Income tax expense	(2,266)	(34)	(2,300)	(4,481)	(2)	(4,483)
Net income/(loss)	**4,686**	**(4,307)**	**379**	**3,571**	**(6,420)**	**(2,849)**

Note:

(1) Operating expenses and general and administrative expenses shown in the table above, exclude depreciation and amortization expenses (**Note 6/7**).

4. SEGMENT REPORTING (CONTINUED)

Nine months ended September 30:	2012			2011		
	Renewable energy $'000	Corporate and unallocated $'000	Total $'000	Renewable energy $'000	Corporate and unallocated $'000	Total $'000
Revenue	**48,277**	**-**	**48,277**	**43,325**	**-**	**43,325**
Operating expenses[(1)]	(2,638)	-	(2,638)	(1,696)	-	(1,696)
General and administrative expenses[(1)]	(1,415)	(6,687)	(8,102)	(1,700)	(9,062)	(10,762)
Other income	465	1,553	2,018	1,918	47	1,965
EBITDA	**44,689**	**(5,134)**	**39,555**	**41,847**	**(9,015)**	**32,832**
Depreciation and amortization	(14,640)	(199)	(14,839)	(13,487)	(247)	(13,734)
Finance income	630	8	638	5,348	47	5,395
Finance costs	(16,283)	(5,425)	(21,708)	(18,257)	(6,220)	(24,477)
Income/(loss) before income tax	**14,396**	**(10,750)**	**3,646**	**15,451**	**(15,435)**	**16**
Income tax expense	(4,748)	(64)	(4,812)	(6,405)	(105)	(6,510)
Net income/(loss)	**9,648**	**(10,814)**	**(1,166)**	**9,046**	**(15,540)**	**(6,494)**

Note:

(1) Operating expenses and general and administrative expenses shown in the table above, exclude depreciation and amortization expenses (Note 6/7).

The following is an analysis of the Group's assets and liabilities at September 30, 2012 and December 31, 2011:

	September 30, 2012			December 31, 2011		
	Renewable energy $'000	Corporate and unallocated $'000	Total $'000	Renewable energy $'000	Corporate and unallocated $'000	Total $'000
Property, plant and equipment	349,166	559	349,725	363,790	319	364,109
Intangible assets	9,342	3,935	13,277	10,740	2,929	13,669
Available for sale investments	-	2,061	2,061	-	2,061	2,061
Cash and cash equivalents	30,379	5,939	36,318	30,135	9,521	39,656
Other assets	58,302	2,430	60,732	44,498	3,583	48,081
Total assets	**447,189**	**14,924**	**462,113**	**449,163**	**18,413**	**467,576**
Borrowings	318,255	80,210	398,465	328,465	78,390	406,855
Trade and other payables	4,105	2,343	6,448	3,072	9,719	12,791
Other liabilities	59,596	2,570	62,166	39,554	5,814	45,368
Total liabilities	**381,956**	**85,123**	**467,079**	**371,091**	**93,923**	**465,014**

5. REVENUE

	Three months ended		Nine months ended	
	September 30 2012 $'000	September 30 2011 $'000	September 30 2012 $'000	September 30 2011 $'000
Feed-in tariff ("FiT") revenue	14,897	14,827	39,424	35,457
Market Price revenue	3,444	3,392	8,853	7,868
Total revenue	**18,341**	**18,219**	**48,277**	**43,325**

The Group's operating revenues arise from the sale of electricity to the electricity grid in Italy. The Italian FiT is a 20-year commitment from the government to purchase 100% of the solar production at a constant premium rate. This amount is received directly from the Italian government through the state-owned company GSE. The spot market price ("Market Price") is received in addition to the FiT. The Market Price is based on evacuated production (i.e., electricity produced less transmission losses).

Solar-related revenues experience seasonality over the year due to the variability of daily sun hours in the summer versus winter months.

6. OPERATING EXPENSES

	Three months ended		Nine months ended	
	September 30 2012 $'000	**September 30 2011 $'000**	**September 30 2012 $'000**	**September 30 2011 $'000**
Operation and maintenance ("O&M") costs	665	108	1,223	322
Depreciation and amortization (operating solar power projects)	4,788	4,787	14,640	13,487
Insurance	130	154	353	456
Land lease	50	112	149	149
Other operating expenses	340	293	914	769
Total operating expenses	**5,973**	**5,454**	**17,279**	**15,183**

O&M costs of $0.7 million (2011: $0.1 million) and $1.2 million (2011: $0.3 million) for the three and nine months ended September 30, 2012, respectively, relate to fees paid in connection with the operation and maintenance activities of the Group's solar power projects in Italy. The Group outsources these O&M services to third parties.

7. GENERAL AND ADMINISTRATIVE EXPENSES

	Three months ended		Nine months ended	
	September 30 2012 $'000	**September 30 2011 $'000**	**September 30 2012 $'000**	**September 30 2011 $'000**
Salaries and benefits	993	1,270	3,279	4,387
Board fees	60	60	180	180
Share-based payment expense (non-cash item) Note 16	143	245	302	888
Corporate and professional fees	687	635	1,745	1,961
Depreciation and amortization (corporate assets)	62	96	199	247
Office, listing, filing and other general and administrative expenses	891	1,030	2,595	3,346
Total general and administrative expenses	**2,836**	**3,336**	**8,300**	**11,009**

During the three and nine months ended September 30, 2012, $0.3 million and $1.4 million, respectively, of the Group's general and administrative expenses (excluding depreciation and amortization) related to the Group's solar power projects and the remainder related to corporate general and administrative expenses.

8. OTHER INCOME/(EXPENSES)

	Three months ended		Nine months ended	
	September 30 2012 $'000	**September 30 2011 $'000**	**September 30 2012 $'000**	**September 30 2011 $'000**
Exchange right (non-cash compensation) Note 19	(32)	-	1,371	-
Liquidation damages	54	-	54	2,194
Engineering, procurement and construction ("EPC") cancellation fee	-	394	-	(187)
Other (net)	5	185	593	(42)
Total other income	**27**	**579**	**2,018**	**1,965**

During the nine months ended September 30, 2012, the Group recognized other income of $1.4 million (2011: $nil) related to the 10% equity interest in the Company's subsidiary, Solar Resources Holding Sarl ("SRH"), previously held by Marco A. Northland, the Company's Chief Executive Officer and director ("Mr. Northland"), to adjust the share-based payment expense previously recognized by the Group for the portion of the performance condition not met at conversion in accordance with *IFRS 2, Share-based Payments* ("IFRS 2"). The amount recognized during the three months ended September 30, 2012 of $32,000 related to foreign exchange rate movements.

During the nine months ended September 30, 2011, the Group recognized a gain of $2.2 million from liquidation damages related to delays encountered by the EPC contractors responsible for the construction of two of the Group's solar power projects (Etrion Lazio and SVE).

During the three months ended June 30, 2011, the Group recognized an expense of $0.6 million for the EPC contract cancellation fee related to the Helios ITA-3 solar power project. However, during the three months ended September 30, 2011, the Group received a credit note of $0.4 million from the contractor associated with this cancellation fee, resulting in total expense of $0.2 million for the nine months ended September 30, 2011.

9. FINANCE INCOME AND COSTS

	Three months ended		Nine months ended	
	September 30 2012 $'000	September 30 2011 $'000	September 30 2012 $'000	September 30 2011 $'000
Finance income:				
Changes in fair values of derivative financial instruments:				
- Interest rate swap contracts	-	3,387	413	4,191
- Ineffective portion reclassified from other comprehensive income	-	415	88	1,059
Foreign exchange gain	-	-	-	-
Other finance income	60	26	137	145
Total finance income	**60**	**3,828**	**638**	**5,395**
Finance costs:				
Interest rate expense:				
- Credit facilities and non-recourse loans Note 17	(2,919)	(3,117)	(9,644)	(8,641)
- Interest rate swap contracts associated with non-recourse loans	(1,917)	(1,584)	(5,084)	(4,678)
- Corporate bond Note 17/19	(1,726)	(1,902)	(5,227)	(3,417)
- Credit facility with related party (Lundin Services BV) Note 17/19	-	(4)	-	(1,509)
- Credit facility with related party, including early redemption fee (Lundin family) Note 19	-	(3,155)	-	(3,497)
- Amortization of transaction costs	(198)	(265)	(611)	(752)
Changes in fair values of derivative financial instruments:				
- Interest rate swap contracts	(3)	(3,055)	(104)	(3,055)
- Ineffective portion reclassified from other comprehensive income	(172)	(65)	(244)	(65)
- De-designated portion reclassified from other comprehensive income	(71)	-	(454)	-
Foreign exchange loss	172	(657)	(39)	(99)
Other finance costs	(106)	(195)	(301)	(1,059)
Total finance costs before deducting amounts capitalized	**(6,940)**	**(13,999)**	**(21,708)**	**(26,772)**
Amounts capitalized on qualifying assets	-	1,797	-	2,295
Total finance costs	**(6,940)**	**(12,202)**	**(21,708)**	**(24,477)**
Net finance costs	**(6,880)**	**(8,374)**	**(21,070)**	**(19,082)**

The Group has entered into five credit facilities that are hedged using interest rate swap contracts in order to finance the construction of its operating solar power projects in Italy. Refer to Note 17 and Note 18 for further details on the Group's credit facilities and derivative financial instruments.

During the three and nine months ended September 30, 2012, the Group recognized a net fair value loss of $2,000 (2011: net fair value gain of $0.3 million) and a net fair value gain of $0.3 million (2011: $1.1 million), respectively, related to fair value movements associated with the Group's interest rate swap contracts. In addition, during the three and nine months ended September 30, 2012, the Group reclassified $0.1 million (2011: $nil) and $0.5 million (2011: $nil), respectively, from other reserves representing previous fair value losses associated with an interest rate swap contract de-designated for hedge accounting during the periods.

During the three and nine months ended September 30, 2012, the Group recognized a net fair value loss of $0.2 million (2011: net fair value gain of $0.4 million) and $0.2 million (2011: net fair value gain of $1.0 million), respectively, relating to the ineffective portion of cash flow hedges reclassified from other comprehensive income. In addition, for the three and nine months ended September 30, 2012, a net fair value loss of $4.0 million (2011: $15.3 million) and $10.4 million (2011: $13.2 million), respectively, net of tax, was recognized in other comprehensive income related to the effective portion of the Group's interest rate swap contracts.

10. INCOME TAXES

(a) INCOME TAX EXPENSE

	Three months ended		Nine months ended	
	September 30 2012 $'000	September 30 2011 $'000	September 30 2012 $'000	September 30 2011 $'000
Current income tax expense:				
Corporate income tax	2,762	4,232	5,801	6,593
Provincial income tax	740	1,149	1,567	2,023
Total current income tax expense	**3,502**	**5,381**	**7,368**	**8,616**
Deferred income tax recovery/(expense):				
Current period	(165)	108	(386)	90
Tax benefits	(1,037)	(1,006)	(2,170)	(2,196)
Total deferred income tax recovery	**(1,202)**	(898)	**(2,556)**	(2,106)
Total income tax expense	**2,300**	**4,483**	**4,812**	**6,510**

During the three and nine months ended September 30, 2012, the Group recognized an income tax expense of $3.5 million (2011: $5.4 million) and $7.4 million (2011: $8.6 million), respectively, associated with its Italian solar power projects, based on the forecasted effective tax rate expected during the year.

During the three and nine months ended September 30, 2012, the Group recognized a deferred income tax recovery of $1.2 million (2011: $0.9 million) and $2.6 million (2011: $2.1 million), respectively, in relation to temporary differences arising between the tax bases of assets and liabilities and their carrying amounts and utilized tax losses.

(b) CURRENT INCOME TAX LIABILITIES

	September 30 2012 $'000	December 31 2011 $'000
Corporate income tax	6,817	3,048
Provincial income tax	1,789	1,117
Total	**8,606**	**4,165**

11. EARNINGS/(LOSS) PER SHARE

Basic earnings/(loss) per share is calculated by dividing the net income/(loss) for the period by the weighted average number of shares outstanding during the period. Diluted earnings/(loss) per share is calculated by adjusting the weighted average number of ordinary shares outstanding to assume conversion of all dilutive potential ordinary shares. The calculation of the basic and diluted earnings/(loss) per share for the three and nine months ended September 30, 2012 and 2011, is based on the following data:

	Three months ended		Nine months ended	
	September 30 2012 $'000	September 30 2011 $'000	September 30 2012 $'000	September 30 2011 $'000
Income/(loss) attributable to owners of the Company	379	(2,849)	(1,166)	(6,494)
	Number of shares		**Number of shares**	
Weighted average number of shares outstanding (basic)	205,746,419	187,536,120	199,743,024	183,492,823
Adjustments for dilutive potential ordinary shares:				
- Stock options	8,648	-	-	-
Weighted average number of shares outstanding (diluted)	205,755,067	187,536,120	199,743,024	183,492,823
Basic earnings/(loss) per share	**$0.002**	**$(0.015)**	**$(0.006)**	**$(0.035)**
Diluted earnings/(loss) per share	**$0.002**	**$(0.015)**	**$(0.006)**	**$(0.035)**

12. PROPERTY, PLANT AND EQUIPMENT

	Land $'000	Solar power projects $'000	Equipment and furniture $'000	Total $'000
Cost:				
At December 31, 2011	**12,952**	**373,506**	**1,102**	**387,560**
Additions	-	480	239	719
Disposals	-	(90)	-	(90)
Exchange differences	(10)	(633)	(2)	(645)
At September 30, 2012	**12,942**	**373,263**	**1,339**	**387,544**
Accumulated depreciation:				
At December 31, 2011	**-**	**22,671**	**780**	**23,451**
Charge for the period	-	14,297	137	14,434
Exchange differences	-	(64)	(2)	(66)
At September 30, 2012	**-**	**36,904**	**915**	**37,819**
Net book value:				
At December 31, 2011	12,952	350,835	322	364,109
At September 30, 2012	12,942	336,359	424	349,725

13. INTANGIBLE ASSETS

	Goodwill $'000	Licenses and permits $'000	Other $'000	Total $'000
Cost:				
At December 31, 2011	**1,700**	**12,699**	**33**	**14,432**
Additions	-	-	31	31
Exchange differences	(1)	(7)	(2)	(10)
At September 30, 2012	**1,699**	**12,692**	**62**	**14,453**
Accumulated amortization:				
At December 31, 2011	**-**	**763**	**-**	**763**
Charge of the period	-	416	-	416
Exchange differences	-	(3)	-	(3)
At September 30, 2012	**-**	**1,176**	**-**	**1,176**
Net book value:				
At December 31, 2011	1,700	11,936	33	13,669
At September 30, 2012	1,699	11,516	62	13,277

14. CASH AND CASH EQUIVALENTS (INCLUDING RESTRICTED CASH)

The Group's cash and cash equivalents (including restricted cash) are held in banks with high and medium credit ratings assigned by international credit agencies in Canada, Luxembourg, Switzerland, Italy and Venezuela. The fair value of cash and cash equivalents approximates its carrying value due to short maturities.

	September 30 2012 $'000	December 31 2011 $'000
Cash at banks	36,318	39,656
Total	**36,318**	**39,656**

Included within cash and cash equivalents is restricted cash relating to the Group's solar power projects as follows:

	September 30 2012 $'000	December 31 2011 $'000
Unrestricted cash and cash equivalents	5,973	10,004
Cash and cash equivalents restricted to solar power projects	30,345	29,652
Total	**36,318**	**39,656**

14. CASH AND CASH EQUIVALENTS (INCLUDING RESTRICTED CASH) (CONTINUED)

Restricted cash relates to cash and cash equivalents held at the project level that is restricted by the lending banks for future repayment of interest and principal and working capital requirements related to the specific project. Restricted cash and cash equivalents can be distributed from the Group's projects, subject to approval from the lending banks, either through repayment of shareholder loans, payment of interest on shareholder loans or dividend distributions.

15. SHARE CAPITAL

	Number of shares outstanding	Share capital $'000
At December 31, 2011	**187,536,120**	**23,293**
Share issuance Note 19	18,210,299	9,977
At September 30, 2012	**205,746,419**	**33,270**

On March 30, 2012, Mr. Northland exercised his right to exchange his previously held 10% equity interest in SRH for an equivalent fair value of shares in the Company. As a result, 18,210,299 common shares were issued to Mr. Northland, during the nine months ended September 30 2012, increasing the Company's equity interest in SRH to 100%.

16. SHARE-BASED PAYMENTS

The Company maintains an equity-settled stock option awards scheme. All outstanding stock options have a contractual term ranging from five to ten years and generally vest over a period of three years with the exercise price set equal to the market price at the date of grant.

During the three and nine months ended September 30, 2012, the Group recognized share-based payment expenses of $0.1 million (2011: $0.2 million) and $0.3 million (2011: $0.9 million), respectively, related to its stock option awards scheme.

A summary of the Company's outstanding stock options at September 30, 2012, is as follows:

	Number of share options	Weighted average exercise price CAD$
At December 31, 2011	**4,367,200**	**0.74**
Granted	3,493,000	0.38
Cancelled	(598,200)	1.14
At September 30, 2012	**7,262,000**	**0.53**
Stock options exercisable:		
At December 31, 2011	2,482,399	0.82
At September 30, 2012	2,919,665	0.67

17. BORROWINGS

	Corporate borrowings $'000	Non-recourse project loans $'000	Total $'000
At January 1, 2011	**75,224**	**273,733**	**348,957**
Proceeds from loans	127,489	79,765	207,254
Repayment of loans and interest	(125,562)	(24,238)	(149,800)
Accrued interest	6,771	11,831	18,602
Amortization of transaction costs	235	668	903
Exchange differences	(5,765)	(13,296)	(19,061)
At December 31, 2011	**78,392**	**328,463**	**406,855**
- Current portion	1,398	14,632	16,030
- Non-current portion	76,994	313,831	390,825
At January 1, 2012	**78,392**	**328,463**	**406,855**
Proceeds from loans	-	2,242	2,242
Repayment of loans and interest	(3,535)	(22,197)	(25,732)
Accrued interest	5,191	9,660	14,851
Amortization of transaction costs	128	483	611
Exchange difference	(31)	(331)	(362)
At September 30, 2012	**80,145**	**318,320**	**398,465**
- Current portion	3,142	29,508	32,650
- Non-current portion	77,003	288,812	365,815

At September 30, 2012 and December 31, 2011, the Group was not in breach of any of the imposed operational and financial covenants associated with its corporate borrowings and non-recourse project loans.

(a) CORPORATE BORROWINGS

At September 30, 2012, the Group had €60 million of corporate bonds outstanding in the Norwegian bond market issued by the Company in April 2011 at 9% annual interest with a 4-year maturity. At September 30, 2012, the amount outstanding, including accrued interest and net of transaction costs, was $80.1 million (December 31, 2011: $78.4 million).

(b) NON-RECOURSE PROJECT LOANS

The non-recourse project loans (i.e., facilities to which the lending bank is only entitled to the assets from the associated project) held by the Group's Italian subsidiaries, obtained to finance the construction of the Group's solar power projects, mature at various dates between 2024 and 2028 and bear annual interest rates of Euribor plus a margin, ranging from 1.35% to 3.1%. In order to secure the Group's non-recourse project loans, the Group pledged as collateral the fixed assets (i.e., solar power projects and land) associated with the solar power projects financed by these facilities. Repayment of these facilities is secured principally by the proceeds from the sale of electricity under contracts entered into by the Group with the GSE and local utilities (Enel S.p.A. and Terna S.p.A.) and the proceeds from the collection of input VAT accumulated for construction costs.

18. DERIVATIVE FINANCIAL INSTRUMENTS

	September 30 2012 $'000	December 31 2011 $'000
Derivative financial liabilities:		
Interest rate swap contracts (cash flow hedges)		
- Current portion	9,010	5,462
- Non-current portion	36,268	25,213
Total derivative financial liabilities	**45,278**	**30,675**

The Group enters into interest rate swap contracts in order to hedge the risk of variations in the Group's cash flows as a result of floating interest rates on the Group's non-recourse project loans. At September 30, 2012 and December 31, 2011, the Group had seven derivative financial instruments that qualified for hedge accounting and no derivative financial instruments classified at fair value through profit and loss. Refer to Note 9 for further details relating to fair value movements recognized during the periods.

19. RELATED PARTIES

For the purposes of preparing the Company's consolidated financial statements, parties are considered to be related, if one party has the ability to control the other party, under ordinary control, or if one party can exercise significant influence over the other party in making financial and operational decisions. The Company's major shareholder is the Lundin family, whose position held through various trusts, which collectively own approximately 22% of the Company's share capital.

(a) RELATED PARTY TRANSACTIONS

During the three and nine months ended September 30, 2012 and 2011, the Group entered into the following transactions with related parties:

	Three months ended		Nine months ended	
	September 30 2012 $'000	September 30 2011 $'000	September 30 2012 $'000	September 30 2011 $'000
General and administrative expenses:				
Lundin Services BV	8	9	22	25
Lundin Petroleum SA	-	(10)	-	27
Finance costs:				
Lundin Services BV:				
- Interest expense	-	-	-	1,510
- Loan transaction costs	-	-	-	114
- Interest expense associated with corporate bond	215	282	658	510
- Transaction costs associated with corporate bond	2	6	16	10
Lundin family:				
- Interest expense associated with corporate bond	422	475	1,298	860
- Transaction costs associated with corporate bond	5	11	32	20
- Equity-based financing fee	-	3,155	-	3,497
Total transactions with related parties	**652**	**3,928**	**2,026**	**6,573**

At September 30, 2012, and December 31, 2011, the amounts outstanding to related parties were as follows:

	September 30 2011 $'000	December 31 2011 $'000
Current liabilities:		
Lundin Services BV:		
- General and administrative expenses	-	3
- Participation in corporate bond	398	177
Lundin family (participation in corporate bond)	785	349
Total current liabilities	**1,183**	**529**
Non-current liabilities:		
Lundin Services BV (participation in corporate bond)	9,762	9,752
Lundin family (participation in corporate bond)	19,267	19,248
Total non-current liabilities	**29,029**	**29,000**
Total amounts outstanding to related parties	**30,212**	**29,529**

There were no amounts outstanding from related parties at September 30, 2012, and December 31, 2011.

Lundin Services BV

The Group receives technical and legal services from Lundin Services BV, a wholly-owned subsidiary of Lundin Petroleum AB. The Chief Executive Officer of Lundin Petroleum AB is a Director of the Company.

In April 2011, Lundin Services BV subscribed for €8.9 million of the corporate bonds issued by the Company at 9% annual interest with a 4-year maturity. In April and May of 2011, Lundin Services BV sold €1.3 million of the corporate bonds, reducing their position to €7.6 million.

In April 2010, the Company entered into a loan agreement with Lundin Services BV to draw up to €60 million. This loan was fully repaid in May 2011.

19. RELATED PARTIES (CONTINUED)

(a) RELATED PARTY TRANSACTIONS (CONTINUED)

Lundin family

In April 2011, investment companies associated with the Lundin family subscribed for €15 million of the corporate bonds issued by the Company at 9% annual interest with a 4-year maturity.

In addition, in June 2011, the Group obtained a €28 million bridge loan from investment companies associated with the Lundin family, in order to accelerate the construction of the Helios ITA-3 and Sagittario solar power projects that was fully repaid in November of 2011.

Lundin Petroleum SA

The Group receives administrative support services from Lundin Petroleum SA, a wholly-owned subsidiary of Lundin Petroleum AB.

(b) KEY MANAGEMENT PERSONNEL

Key management personnel are those persons having authority and responsibility for planning, directing and controlling the activities of the Group, directly or indirectly. The key management of the Group includes members of the Board of Directors, the Chief Executive Officer and the Chief Financial Officer. The remuneration of key management personnel during the three and nine months ended September 30, 2012 and 2011 is as follows:

	Three months ended		Nine months ended	
	September 30 2012 $'000	**September 30 2011 $'000**	**September 30 2012 $'000**	**September 30 2011 $'000**
Salaries and short-term benefits	185	246	582	684
Pension costs	31	40	115	113
Termination payments	-	-	62	-
Board of Directors (non-executive directors)	60	60	180	180
Share-based payment	59	414	192	897
Total	**335**	**760**	**1,131**	**1,874**

At September 30, 2012, and December 31, 2011, the amounts outstanding to key management personnel were as follows:

	September 30 2012 $'000	**December 31 2011 $'000**
Mr. Northland's guaranteed floor	-	5,176
Board of Directors (non-executive directors)	60	60
Other (bonus payable and pension costs payable)	-	278
Total	**60**	**5,514**

There were no amounts outstanding from key management personnel at September 30, 2012 and December 31, 2011.

Mr. Northland's exchange right

Upon the acquisition of a 90% equity interest in SRH in September 2009, the Company entered into a shareholders' agreement with Mr. Northland, who then held the remaining 10% equity interest in SRH. The agreement provided Mr. Northland with the right to convert such interest in SRH for an equivalent fair value of shares in the Company with a guaranteed floor on the transaction of €4 million. On March 30, 2012, Mr. Northland exercised his right, and, as a result, 18,210,299 common shares of the Company were issued to Mr. Northland. As a result, the Company now owns 100% of SRH.

The value of SRH for the purpose of the conversion was based on the market capitalization of the Company less the value of its legacy oil and gas investments and subject to certain other adjustments related to the Company's corporate debt and cash on hand. The number of shares issued was calculated by reference to the weighted average share price of the Company's common shares over the three month period prior to March 30, 2012.

19. RELATED PARTIES (CONTINUED)

(b) KEY MANAGEMENT PERSONNEL (CONTINUED)

Mr. Northland's exchange right (continued)

Following the conversion, an adjustment was made to release the previously recognized financial liability and contributed surplus of $5.3 million and $4.7 million, respectively, increasing the Group's share capital at September 30, 2012, by $10 million. In addition, during the nine months ended September 30, 2012, the Group recognized other income of $1.4 million related to the 10% equity interest in the Company's subsidiary, SRH, previously held by Mr. Northland, to adjust the share-based payment expense previously recognized by the Group for the portion of the performance condition not met at conversion in accordance with IFRS 2. During the three and nine months ended September 30, 2011, the Group recognized a share-based payment expense of $0.1 million and $0.3 million, respectively, related to the carried interest associated with this arrangement and at December 31, 2011, the Group recognized a financial liability of $5.2 million, included within current liabilities associated with the guaranteed floor. Note 8 and 15